

MARKETS AND OPERATIONS POLICY COMMITTEE MEETING

Jan. 13, 2026: 8:00 a.m. - 5:00 p.m. CT | Jan. 14, 2026: 8:00 a.m. - 12:00 p.m. CT
Virtual via Webex Webinar

MINUTES

[Link to Materials](#)

Agenda items may be taken out of order and could conclude earlier or later than estimated time. MOPC could take action on any of the agenda items, including informational.

- B Will go to Board of Directors for review or approval
- R Will go to Regional State Committee for review or approval

Removing any consent agenda items and any amendments to suggested motions are strongly encouraged to be vetted with MOPC leadership at least one week prior to the MOPC meeting.

ADMINISTRATIVE

1. Chair Joe Lang (Omaha Public Power District) called the meeting to order at 8:03 a.m. CT. MOPC staff secretary assistant Michael Daly (SPP) reviewed administrative items, including the new members, meeting information, proxies, action items, Robert's Rules of Order reminders, revision request summary, and draft motions.

APPROVAL ITEMS (2-6)

Heather Starnes (Proxy for City of Independence Power and Light) moved, and Jason Mazigian (Basin Electric Power Cooperative) seconded, to approve the consent agenda as presented. Steve Gaw (Advanced Power Alliance) sought confirmation that item 2.h.v Consolidated Planning Process Manual could remain on consent in light of a recent deficiency notice from FERC. Sunny Raheem (SPP Staff) confirmed that it could remain on the consent agenda without any concern. The motion passed with 100% approval.

2. Consent Agenda Joe Lang (OPPD) 15

a. Past Meeting Minutes

- i. October 2025 Meeting Minutes

Strategic Initiative Request (SIR)
Revision Request (RR)

b. Market Working Group

- i. RR725 (SIR780) — Commitment Instruction Notification Clarification (ORWG, RTWG)
- R ii. RR730 (SIR808) — WAPA—CRSP FSE Resource Hub Clean-Up (CAWG, ORWG, RTWG)
- iii. RR733 (SIR800) — Market Monitor Disputes Process (ORWG, RTWG)
- R iv. RR734 (SIR815) — Non-Biddable FSE Transfer Point and WAPA—CRSP Resource Hub Clean-Up (CAWG, RTWG)
- v. RR735 (SIR804) — Market Flow Impact Submission (ORWG, RTWG)
- vi. RR736 (SIR797) — Regulation Selection Process Enhancement (ORWG, RTWG)
- vii. RR737 (SIR801) — RTOE Protocol Changes (ORWG, RTWG)
- viii. RR738 (SIR809) — Business Practice 10000 Clean-Up (ORWG, RTWG)
- B ix. RTOE Trading Hub Analysis (SIR810)

c. Operating Reliability Working Group

Antitrust: SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.

- B i. RR740 (SIR813) — SPP RC Area Emergency Conditions (MWG, RTWG, TWG)

d. **Project Cost Working Group**

- B i. Q1 2026 In-Service Date Delay Recommendation
- R ii. RR714 (SIR791) — BP7060 Clean-Up (ESWG, RTWG, TWG CAWG)

e. **Regional Tariff Working Group**

- i. RR723 (SIR803) — OATT Business Practice Updates Clean-Up and Retirement

f. **Staff**

- i. RR741 (SIR819) — Attachment O, Addendum 6 Interregional Planning Coordination in the Western Interconnection (ESWG, RTWG, PCWG, TWG)
- ii. RR727 Revision Request Process Update to add CPP Manual as Governing Document

g. **Supply Adequacy Working Group**

- B R i. RR704 (SIR767) Loss of Load Expectation (LOLE) Study Business Practice (CAWG, RTWG)
- B R ii. RR729 Cost of New Entry (CONE) (CAWG, RTWG, REAL)

h. **Economic Studies Working Group / Transmission Working Group**

- B i. RR694 (SIR768) — Flowgate Assessment Revision (ORWG)
- ii. RR718 (SIR749) — IEEE—2800 Adoption for new Generator Interconnection Requirements (Phase 2) (RTWG)
- R iii. RR724 (SIR805) — Attachment AQ Improvements
- B iv. RR726 (SIR783) — RTOE Engineering Governing Language (ESWG)
- v. Consolidated Planning Process Manual (SIR140.1)
- vi. 2026 ITP and CPP Transition Assessment Scope Update
- vii. 2027 ITP Sunset and RTO Expansion Transition Scope

3. **Market Working Group**

Yasser Bahbaz (SPP) introduced RR720 Conditional High Impact Large Loads (CHILLs) to the committee. The overarching goal of CHILLs is to enable speed to power. The proposed policy achieves this goal by allowing provisional or HILLGA generation as supporting resources, enabling delivery point establishment, and granting conditional service ahead of sufficient Designated Network Resources or firm transmission capability. Yasser took time to explain the details of the two CHILLs framework options to the committee, including their applicable tariff sections, study processes, relevant timelines, and applicable supporting resources. Natasha Henderson (SPP) reviewed the generation interconnection process for the HILLGA path and shared an example. Yasser concluded the presentation by reviewing the impact analysis, stakeholder feedback, and staff responses to comments from the Market Monitoring Unit. Carrie Bivens (Market Monitoring Unit) shared the perspective of the market monitor on the proposal. Chair Joe Lang (OPPD) directed an action item from the committee to SPP staff to work with the Market Monitoring Unit to address the action items listed in the CHILLs presentation and to provide an update on the progress made by the committee's April 2025 meeting, including any feedback provided by the MWG on the action items during the interim period. *Jim Flucke (Evergy Metro, Inc.) moved, and Richard Ross (AEP Southwestern Electric Power Company) seconded, to approve RR720 (SIR795) Conditional High Impact Large Loads (CHILLs) as presented.* The motion passed with 90% approval.

4. **Resource and Energy Adequacy Leadership (REAL) Team**

Natasha Henderson (SPP) introduced RR703 (SIR776) Demand Response and LRE Peak Demand Assessment to the committee. This proposal will enhance reliability by using Demand Response (DR) resources and lower costs while maintaining system reliability and integrity. The drivers for this policy change include limited deployment incentives, growing operational risks, forecast inconsistencies, and ineffective deterrence of forecasting errors. Yasser Bahbaz (SPP) noted that without an appropriate DR policy in place there would be an operational risk to SPP's ability to serve firm load as the Balancing Authority. He shared the types of risks and associated data with the committee. Natasha concluded the presentation by recapping the types of Demand Response, the overall framework, and the results of the proposed policy as it was debated and discussed by relevant stakeholder groups. Carrie Bivens (Market Monitoring Unit) shared the perspective of the market monitor on the proposal. *Adam Graff (Heartland Consumers Power District) moved, and Heather Starnes (Proxy for KPP Energy) seconded, to approve RR 703 with changes to the implementation date to Summer 2028 and to allow SPP staff the discretion to make changes to RR 703 considering a post-season adjustment to BTM that is capped at a discrete point of delivery up the amount of increase in load from the forecasted load.*

Richard Ross (AEP Southwestern Electric Power Company) encouraged members to vote against the preceding motion and made a different presentation that detailed a Post Season Forecast Review. His proposal would require identification of the entities with the largest under forecast amount and require them to report and explain their errors. *Richard Ross (AEP Southwestern Electric Power Company) moved, and Jim Flucke (Eversource Energy, Inc.) seconded, to amend the previous motion by adding the following language after the phrase forecasted load: "Support the cap on load modifiers based on the maximum of (a) 2025 actual or (b) the workbook submittals for years 2025-2027, until a replacement is developed; Remove the PDA provisions that would impose deficiency charges based on a post season peak demand review; We propose conducting the seasonal analysis within PDA to identify the Load Responsible Entities that would be required to present the post season report outlined in my proposal, including (a) identify the entities with the Largest MW shortfall and the three entities with the largest % shortfall; (b) Each be required to prepare a report: (i) explaining the error in their load forecast and load modifier performance, and (ii) identify changes taking place to address this error; and (c) Provide an updated report the following season, regardless of error or magnitude, to review the effectiveness of charges."* The motion to amend the preceding motion failed with only 64% voting in favor.

Chair Joe Lang (OPPD) then called the previous question for a vote *to approve RR 703 with changes to the implementation date to Summer 2028 and to allow SPP staff the discretion to make changes to RR 703 considering a post-season adjustment to BTM that is capped at a discrete point of delivery up the amount of increase in load from the forecasted load.* The motion failed with only 44% voting in favor.

Jim Flucke (Eversource Energy, Inc.) discussed an alternative motion to help move the policy proposal forward. *Jim Flucke (Eversource Energy, Inc.) moved, and Natasha Brown (Oklahoma Municipal Power Authority) seconded, to recommend that SPP staff be directed to modify RR703 to alter the Peak Demand Assessment to focus only on the forecast impacts of load-modifying Demand Response Resources with the goal of bringing the revised revision request to the SAWG and other working groups prior to the April 2025 MOPC meeting.* The motion passed with 88% approval.

5. Transmission Working Group

Adam Snapp (OKGE) presented RR534 Limit Long-Term Service to Interconnection Limit to the committee and noted it was coming back to the committee in response to Action Item 320. The proposal provides flexibility and clarification related to the procurement of Long-Term Service. To reach consensus on the proposal from stakeholders, a focus group was formed to gather support for two key revisions: a.) agree to limit Long-Term Service up to the interconnection limit; and b.) two process improvements related to planned undesignations and interconnection and transmission service requests studied in parallel. These recommendations were agreed to by relevant stakeholder groups. *Adam Snapp (Proxy for OGE Transmission) moved, and Richard Dahl (Proxy for Missouri River Energy Services) seconded, to approve RR534 Limit Long-Term Service to Interconnection Service Amount as presented.* The motion passed with 99% approval.

6. Staff

Charles Hendrix (SPP) presented the proposed RTO Expansion Planning Reserve Margin to the committee. This proposal sets the base PRMs that will serve as the starting point for the first RTO expansion Resource Adequacy Requirement pursuant to Attachment AA of the Open Access Transmission Tariff. *Steve Sanders (Western Area Power Administration—Upper Great Plains Region) moved, and Nate Horrell (Proxy for Municipal Energy Agency of Nebraska) seconded, the recommendation for the RTOE Planning Reserve Margin: Summer PRM—beginning Summer 2027: 19%, and Winter PRM—beginning Winter 2027-2028: 40%.* The motion passed with 96% approval.

INFORMATIONAL (7-12)

7. Staff

Carrie Dixon (SPP) updated the committee on the progress related to the proposed Price Adaptive Load Service (PALS). Carrie explained that this service is a flexible, non-firm transmission service designed for price-sensitive loads that can adjust participation based on market prices. Additionally, PALS will enable loads to submit price-sensitive demand bids in both Day-Ahead and Real-Time and serves as an alternative to CHILLs by focusing on market-based integration rather than conditional service. She summarized the stakeholder feedback received to date and noted key components that will need additional consideration. At this stage, the proposal will go to the Market Working Group for ranking and further development in collaboration with stakeholders.

8. Staff

Derek Hawkins (SPP) presented the Quarterly Operations Review to the committee. He shared an overview of Fall 2025 operating conditions, details on the Wyoming disturbance and restoration event, and a preview of the outlook for the remainder of winter.

9. Staff

Clint Savoy (SPP) updated the committee on the 2024-2025 MISO—SPP Coordinated System Plan. He noted that of the 31 projects submitted that 14 would proceed to a benefits evaluation phase. Clint reviewed the completed milestones in the project plan and discussed the next steps to get to the recommendations and study report by March 9, 2026.

10. Staff

Austin Morman (SPP) provided the Quarterly Generator Interconnection update to the committee. Specifically, he reviewed the status of the GI Backlog Clearing Plan, noted in-flight policy efforts, and provided a timeline of the sunset of the DISIS studies as the Consolidated Planning Process (CPP) prepares to go live.

Following this agenda item, the committee took time respond to an effectiveness survey and then adjourned for the day at 4:46 p.m. CT. The committee reconvened the following morning, on January 14, 2026, at 8:02 a.m. CT.

11. Staff

Kirk Hall (SPP) shared the Quarterly ITP and 765 kV Overlay update with the committee. After reviewing the ITP process and study timelines, Kirk noted the status of the 2026 ITP and CPP Transition assessment along with the 2027 ITP Sunset and RTOE Transition assessments. He reminded stakeholders that education would be available for these studies through the Get Informed Fridays initiative. Regarding the 2025 ITP assessment, Kirk pointed out the on-going work to reconsider the two 765kV projects that were not approved for construction. More broadly, the 2026 ITP will include additional analysis for these types of transmission lines. Kirk concluded his report by reviewing the activities and work under way to prepare for the 2026 ITP assessment and build models for the initial CPP assessment in 2027.

12. Staff

Antoine Lucas (SPP) shared the 2026-2027 Look Ahead with the committee. This list provides a forecast of policy initiatives and identifies when the committee can expect to act on them.

WRITTEN REPORTS (13-27)

The chair recognized the written reports, noted below, and he asked committee members if there were any questions regarding the written reports. No questions were noted during the meeting.

- 13. **Market Working Group** Action Item Update and RR Impact Summary Jim Flucke (AEP)
- 14. **Market Working Group** Market Work Plan Jim Flucke (AEP)
- B** 15. **Project Cost Working Group** Angie Anderson (Sunflower)
Q1 2026 Quarterly Project Tracking Report and Appendix 1
- B** 16. **Staff** SPS Withdrawal NTC 220821 PID 94867 Victoria Doyle (SPP)
- B** 17. **Staff** SPS Withdrawal NTC 220817 PID 94874 Victoria Doyle (SPP)
- B** 18. **Staff** SPS Withdrawal NTC 220817 PID 94932 Victoria Doyle (SPP)
- B** 19. **Staff** SPS Withdrawal NTC 220897 UID 170687 Victoria Doyle (SPP)
- B** 20. **Staff** WAPA Modification NTC 220919 PID 94758 Victoria Doyle (SPP)
- B** 21. **Staff** WAPA Modification NTC 220929 PID 94986 Victoria Doyle (SPP)
- B** 22. **Staff** WAPA Modification NTC 220932 PID 94800 Victoria Doyle (SPP)
- B R** 23. **Staff** Q1 2026 Quarterly Project Tracking Report & Appendix 1 and 2 Scott Maple (SPP)
- 24. **Staff** Holistic Integrated Tariff Team Update Paul Suskie (SPP)
- 25. **Staff** Attachment Z2 Update Paul Suskie (SPP)

26. **Staff** 2025 ITP Short-Term Reliability Project (STRP) Report..... Casey Cathey (SPP)
27. **Transmission Owner Selection Process Task Force**Adam Snapp (OKGE)
28. **Staff** ETEC Modifications NTC 220974.....Victoria Doyle (SPP)

CLOSING (29-31)

29. Review New Action Items

Antoine Lucas (SPP) noted the action item captured in response to agenda item 3.

MOPC directs staff to work with the MMU on the action items listed in the CHILLS MOPC presentation and to provide an update on the progress made by the April MOPC, including any feedback provided by the MWG on the action items during the interim period. This will be recorded as Action Item 331 for the committee.

30. Reminders and Future Meetings

Antoine Lucas (SPP) then noted the following reminders for the committee:

- If you would like your comments on an approval item to be included in its RR report or recommendation to the Board of Directors (if applicable), please send them to [Antoine Lucas](#) and [Michael Daly](#) by close of business on Thursday, January 15.
- Please notify [Michael Daly](#) if your company's representative changes.
- Upcoming MOPC meetings:
 - [April 14-15, 2026](#) New Orleans, Louisiana
 - [July 14-15, 2026](#) Oklahoma City, Oklahoma
 - [October 13-14, 2026](#) Little Rock, Arkansas

31. Adjournment

Joe Lang (OPPD) adjourned the meeting at 9:38 a.m. CT on Wednesday morning, January 14, 2026.

MOPC Webex Attendance

January 13, 2026

First Name	Last Name
Christine	Aarnes
Felek	Abbas
Nick	Abraham
Malcolm	Ainspan
Kelsey	Allen
Matt	Alvarado
Ainsley	Anderson
Angie	Anderson
Paul	Antony
Tyson	Archie
Robel	Arega
Jonathan	Arellano
Jena	Arnold
Rebecca	Atkins
Jonathan	Aust
Mo	Awad
Hudson	Baab
Austin	Baccus
Micha	Bailey
Alex	Baird
Adriane	Barnes
Lisa	Barrett
Bronwen	Bastone
Adam	Bell
Ryan	Benton
Justin	Berg
Ray	Bergmeier
Julie	Bissen
Carrie	Bivens
Monsherra	Blank
Seth	Blomeley
Isabel	Blum
Sarah	Bockelmann
Jonathan	Bourg
Brad	Boutilier
Humberto	Branco
Ben	Bright
Tammy	Bright
Andrew	Brown
Derek	Brown

CJ	Brown
Tim	Brown
Natasha	Brown
Mark	Brueggemann
Larry	Brusseau
Kevin	Bryant
Denise	Buffington
Chris	Bultsma
Jason	Burwen
David	Busse
Casey	Cadle
Ashley	Calderon
Trent	Campbell
Bryan	Campbell
Russell	Carey
Kelly	Carney
Dawn	Cash
Jade	Casias
Jay	Caspary
Matt	Caves
Chris	Davis
Colby	Cecil
Walt	Cecil
Susan	Certoma
Kathy	Champion
Jason	Chaplin
Caroline	Chapman
Pat	Chida
Marisa	Choate
Todd	Chwialkowski
Shawnee	Claiborn-Pinto
Patrick	Clarey
Leif	Clark
Matt	Cline
Lori	Cobos
Brad	Cochran
TJ	Cochran
Karla	Coellner
Andrew	Coffelt
Ashlyn	Collie
Dennis	Constien
Mario	Contreras
Ellen	Cook
Jarred	Cooley
Chris	Cranford
Alex	Crawford

Garrett	Crowson
Alyssa	Culver
John	Cupparo
Richard	Dahl
Kate	Daley
Michael	Daly
Megan	Damron
Jason	Davis
Steve	Davis
Riley	Davis
Trey	Davis
Karim	Dergak
Samira	Diabi
Kathryn	Dial
Irene	Dimitry
Loren	Ditsch
Carrie	Dixon
Aaron	Doll
Andrea	Doucette
Mark	Eastwood
Apryl	Eby
Eric	Johnson
Lee	Elliott
Sam	Ellis
Abu	Elteriefi
Alexander	Eskina
Heverton	Ferreira
Kristie	Fiegen
Regan	Fink
Michael	Finnegan
Dennis	Florom
Jim	Flucke
Jordan	Foster
Clifford	Franklin
Roger	Freeman
Juliano	Freitas
Don	Frerking
Joe	Fultz
Diana	Gastelum
Terry	Gates
Steve	Gaw
Shawn	Geil
Maria	Gingras
Andres	Giraldo
Nekabari	Goka
Adam	Graff

Bill	Grant
Greg	Reed
Jessica	Greenberg
Jasmie	Guan
Serhat	Guney
Dylan	Haas
James	Hall
Kirk	Hall
Elliott	Hankison
Christopher	Hanson
Brent	Hanson
Amanda	Harker Steele
Michelle	Harris
Andrea	Harrison
Matthew	Harward
Jonathan	Hathhorn
Keri	Hatley
Derek	Hawkins
J Jolly	Hayden
Evan	Hays
Natasha	Henderson
Eric	Henderson
Charles	Hendrix
Ronnie	Hensley
Raymond	Hepper
Travis	Hicks
Terra	Higgins
Charlton	Hill
Justin	Hinton
Mark	Hoffman
William	Holden
Tia	Horan
Nathan	Horrell
Timothy	Hough
Olivia	Hough
William	Houser
James	Huang
Ryan	Hubbard
Jayme	Huber
Maurisa	Hughes
Cindy	Ireland
Christiana	Ivanova
Scott	Iverson
Matthew	Jackson
Matt	Jackson
Jim	Jacoby

Jessica	Burdette
Rebecca	Johnson
Brian	Johnson
Steve	Johnson
Ryan	Johnson
Jill	Jones
Amber	Joyce
Rachel	Kane
Brooke	Keene
Lee	Keller
Kalun	Kelley
David	Kelley
Tessie	Kentner
Bakhtawar	Khan
Naved	Khan
skylar	kincaid
Tom	Kleckner
Ben	Kodres-O'Brien
Mick	Kossan
Doug	Kouskouris
Jim	Krajecki
John	Krajewski
Nitin	Kushwaha
Brad	Lafler
Beverly	Laios
Dakota	Lamb
Paul	Lampe
Joe	Lang
Chan	Lee
Ryan	Lee
James	Lester
Austin	Ligenza
Neil	Lindgren
Bernie	Liu
jenny	liu
Britney	Lloyd
Charles	Locke
Noah	Long
Will	Lovelace
John	Luallen
Jonathan	Lubobo
Antoine	Lucas
Michael	Lundy
Chris	Lyons
Sam	Mabry
Jack	Madden

J.P.	Maddock
Spencer	Magby
Emon	Mahony
Agata	Malek
Scott	Maple
Hayden	Maples
Craig	Markham
Jennifer	Marquis
Denise	Martin
Kyle	Martinez
Carly	Masenthin
Greg	Matejcic
Chris	Matos
Retha	Mattern
Eugene	Mauk
Seth	Mayfield
Ash	Mayfield
Jason	Mazigian
Will	McAdams
Michael	McCann
Charlie	McCoy
Cicily	McGee
Conor	McKenzie
KYLE	McKinney
Adam	McKinnie
Erin	McMath
Kylah	McNabb
Nathan	McNeil
Mandy	Meadors
Brandon	Meche
Courtney	Mehan
Troy	Metzger
Jessica	Meyer
Mason	Favazza
Annie	Minondo
Raleigh	Mohr
Elizabeth	Moore
Austin	Morman
Allison	Morman
Maurice	Moss
Jarod	Nekl
Maya	Nevels
Jen	Neville
Amy	Newton
Matt	Nokes
Chris	Nolen

Joshua	Norton
Nicole	Offutt
Katy	Onnen
David	Oswald
Susanna	Padilla
Jack	Painter
Nick	Parker
Bradley	Payne
Denelle	Peacey
Nathan	Pearce
Tristan	Peitz
Emily	Pennel
James	Peters
Ben	Peterson
Abby	Phillips
Robert	Pick
Joshua	Pilgrim
Matt	Powell
Mark	Price
Steve	Purdy
Sunny	Raheem
Farrokh	Rahimi
Aaron	Ramsdell
Michael	Ratliff
Sonali	Razdan
Michael	Redlinger
Dennis	Reed
Nick	Reedy
Keaton	Riddle
Mike	Riley
LaKeitha	Rinks
Greg	Rislov
Temujin	Roach
Nikki	Roberts
Andrew	Rogers
Katherine	Rogers
Aaron	Rome
Mike	Ross
Richard	Ross
Hailey	Ross
Brian	Rounds
Mark	Rouse
Austin	Rueschhoff
Pablo	Ruiz
Bryan	Rushing
Ramunda	Russell

Craig	Rutledge
Robert	Safuto
Trisha	Samuelson
Ashley	Sanders
Steve	Sanders
Angela	Sartori
Vijay	Satyal
Clint	Savoy
Will	Sayers
Adam	Schieffer
Kerri	Schlachter
Erica	Schmidt
Ryan	Schmitt
Mostafa	Sedighizadeh
Meghan	Sever
Jeremy	Severson
Melissa	Seymour
Dana	Shelton
Mark	Sherman
Walt	Shumate
Brook	Simmons
Lane	Sisung
Martina	Sittler
Sebastian	Smater
Joshua	Smith
Chase	Smith
DJ	Smith
Adam	Snapp
Collin	Sniff
Pratisha	Solanki
Gissele	Solis
Jennifer	Solomon
Stuart	Solomon
David	Sonntag
Bridget	Sparks
Brett	Springfield
Jon	Stahulak
Heather	Starnes
Ben	Stearney
John	Stephens
Amanda	Stewart
matthew	stoltz
Shane	Stone
Jacob	Strauss
Derek	Sunderman
Shilpi	Sunil Kumar

Paul	Suskie
Jennifer	Swierczek
Al	Tamimi
Jason	Tanner
Cassie	Thompson
Katherine	Thompson
Jon	Thurber
Neeya	Toleman
Rafael	Torres
Ben	Trowbridge
Lise	Trudeau
Samuel	Utomi
Aaron	Vander Vorst
Dae	VanPelt
John	Vara
John	Varnell
Victoria	Doyle
Jeremy	Verzosa
Jeremy	Voll
Bruce	Walkup
Orrie	Walsvik
Dan	Walter
Greg	Wannier
Alex	Watkins
Krishada	Watson
Mike	Wech
Michael	Wegner
Ken	Wei
Chris	Weiner
Matt	Welch
Jeff	Wells
Phil	Westby
Kirby	Willis
Joe Dan	Wilson
Bryn	Wilson
Derek	Wingfield
Michael	Wise
Jodi	Woods
Joann	Worthington
Steve	Wright
Tiffany	Wu
Cuiping	Xu
Ryan	Ziegler

MOPC Webex Attendance

January 14, 2026

First Name	Last Name
Christine	Aarnes
Felek	Abbas
Nick	Abraham
Ahmed	Alazzawi
Kelsey	Allen
Matt	Alvarado
Angie	Anderson
Paul	Antony
Tyson	Archie
Jena	Arnold
Rebecca	Atkins
Jonathan	Aust
Mo	Awad
Hudson	Baab
Austin	Baccus
Yasser	Bahbaz
Adriane	Barnes
Lisa	Barrett
Tyler	Baxter
Justin	Berg
Ray	Bergmeier
Monsherra	Blank
Seth	Blomeley
Sarah	Bockelmann
Humberto	Branco
Tammy	Bright
Ben	Bright
CJ	Brown
Derek	Brown
Larry	Brusseau
Kevin	Bryant
Chris	Bultsma
Jason	Burwen
David	Busse
Joshua	Byrnes
Casey	Cadle
Ashley	Calderon

Trent	Campbell
Bryan	Campbell
Russell	Carey
Dawn	Cash
Jade	Casias
Jay	Caspary
Chris	Davis
Susan	Certoma
Jason	Chaplin
Shawnee	Claiborn-Pinto
Patrick	Clarey
Robert	Clayton
Matt	Cline
Lori	Cobos
TJ	Cochran
Andrew	Coffelt
Ashlyn	Collie
Dennis	Constien
Jarred	Cooley
Chris	Cranford
Alyssa	Culver
John	Cupparo
Richard	Dahl
Michael	Daly
Megan	Damron
Brian	Daschbach
Jason	Davis
Trey	Davis
Karim	Dergak
Samira	Diabi
Kathryn	Dial
Irene	Dimitry
Loren	Ditsch
Carrie	Dixon
Aaron	Doll
Mark	Eastwood
Apryl	Eby
Lee	Elliott
Sam	Ellis
Alexander	Eskina
Heverton	Ferreira

Regan	Fink
Michael	Finnegan
Dennis	Florom
Jim	Flucke - Evergy
Jordan	Foster
Clifford	Franklin
Juliano	Freitas
Don	Frerking
Joe	Fultz
Mike	Gahimer
Diana	Gastelum
Steve	Gaw
Shawn	Geil
James	Ging
Maria	Gingras
Andres	Giraldo
Nekabari	Goka
Adam	Graff
Bill	Grant
Jessica	Greenberg
Serhat	Guney
Dylan	Haas
James	Hall
Kirk	Hall
Brent	Hanson
Christopher	Hanson
Andrea	Harrison
Matthew	Harward
Jonathan	Hathhorn
Derek	Hawkins
J Jolly	Hayden
Evan	Hays
Charles	Hendrix
Ronnie	Hensley
Raymond	Hepper
Travis	Hicks
Terra	Higgins
Drake	Hill
Justin	Hinton
Mark	Hoffman
William	Holden

Olivia	Hough
William	Houser
Ryan	Hubbard
Jayme	Huber
Maurisa	Hughes
Cindy	Ireland
Dee	Isbell
Christiana	Ivanova
Scott	Iverson
Matthew	Jackson
Jim	Jacoby
Chris	Jamieson
Jessica	Burdette
Ryan	Johnson
Amber	Joyce
Brooke	Keene
Lee	Keller
David	Kelley
Tessie	Kentner
Tom	Kleckner
Ben	Kodres-O'Brien
Mick	Kossan
Doug	Kouskouris
Jim	Krajecki
John	Krajewski
Nitin	Kushwaha
Brad	Lafler
Beverly	Laios
Paul	Lampe
Joe	Lang
Chan	Lee
Ryan	Lee
James	Lester
Neil	Lindgren
Bernie	Liu
Jonathan	Lubobo
Michael	Lundy
Chris	Lyons
Jack	Madden
Scott	Maple
Denise	Martin

Kyle	Martinez
Carly	Masenthin
Greg	Matejcic
Chris	Matos
Retha	Mattern
Eugene	Mauk
Jason	Mazigian
Charlie	McCoy
Cicily	McGee
Conor	McKenzie
Adam	McKinnie
Erin	McMath
Nathan	McNeil
Brandon	Meche
Courtney	Mehan
Troy	Metzger
Jessica	Meyer
Ken	Miller
Annie	Minondo
Ebony	Mitchell
Elizabeth	Moore
Maurice	Moss
Jarod	Nekl
Maya	Nevels
Jen	Neville
Amy	Newton
Michael	Nugent
Nicole	Offutt
Katy	Onnen
David	Oswald
Nick	Parker
Nathan	Pearce
Emily	Pennel
Ben	Peterson
Robert	Pick
Joshua	Pilgrim
Mark	Price
Sunny	Raheem
Farrokh	Rahimi
Michael	Ratliff
Dennis	Reed

Nick	Reedy
Keaton	Riddle
Mike	Riley
LaKeitha	Rinks
Greg	Rislov
Temujin	Roach
Nikki	Roberts
Richard	Ross
Hailey	Ross
Brian	Rounds
Bryan	Rushing
Ramunda	Russell
Robert	Safuto
Trisha	Samuelson
Clint	Savoy
Adam	Schieffer
Jeremy	Severson
Melissa	Seymour
Mark	Sherman
Walt	Shumate
Martina	Sittler
Sebastian	Smater
Joshua	Smith
Adam	Snapp
Pratisha	Solanki
Jennifer	Solomon
Stuart	Solomon
David	Sonntag
Heather	Starnes
Ben	Stearney
John	Stephens
matthew	stoltz
Ryan	Stoner
Jacob	Strauss
Derek	Sunderman
Paul	Suskie
Julie	Tackett
Al	Tamimi
Jason	Tanner
Katherine	Thompson
Jon	Thurber

Neeya	Toleman
Ben	Trowbridge
Lise	Trudeau
Samuel	Utomi
Aaron	Vander Vorst
Dae	VanPelt
John	Vara
Jeremy	Verzosa
Bruce	Walkup
Krishada	Watson
Mike	Wech
Michael	Wegner
Ken	Wei
Jake	Weinberg
Matt	Welch
Jeff	Wells
Phil	Westby
Joe Dan	Wilson
Michael	Wise
Joann	Worthington
Steve	Wright
Tiffany	Wu

MOPC E-VOTE: Weighted Results	
Election	2. Consent Agenda
Generated as of	2026-01-13 08:56:48.387
Number of voters who voted	86
TO's Voting	16
TU's Voting	70
Percentage of TU's Approving	100
Percentage of TO's Approving	100
Averaged Approval %	100

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Approve the consent agenda as presented.	Transmission Owner	16	16	0	0
	Transmission User	67	67	0	2

RECOMMENDATION	PASS
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	2	1		1	100%
COOP	19	19			100%
FED	1	1			100%
IOU	12	12			100%
IPP	9	7		1	100%
ITC	14	14			100%
LG RET	6	6			100%
MKTR	2	2			100%
MUNI	11	11			100%
PUB INT	5	5			100%
STATE	5	5			100%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Power Alliance	ALT	Transmission User	Abstain
EDP Renewables North America	IPP	Transmission User	Abstain
Advanced Energy United	PUB INT	Transmission User	YES
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
American Clean Power Association	ALT	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES
Basin Electric Power Cooperative	COOP	Transmission Owner	YES
City of Coffeyville	MUNI	Transmission User	YES
City of Independence MO	MUNI	Transmission User	YES
City Utilities of Springfield MO	MUNI	Transmission User	YES

Clearway Power Marketing, LLC	IPP	Transmission User	YES
Continental Resources	LG RET	Transmission User	YES
Corn Belt Power Cooperative	COOP	Transmission User	YES
East River Electric Power Cooperative	COOP	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
EDF power solutions NA	IPP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Enel Green Power North America	IPP	Transmission User	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Google Energy	LG RET	Transmission User	YES
Grain Belt Express Clean Line	ITC	Transmission User	YES
Grand River Dam Authority	STATE	Transmission Owner	YES
GridLiance High Plains	ITC	Transmission User	YES
GridLiance Peaks, LLC	ITC	Transmission User	YES
Guzman Energy	MKTR	Transmission User	YES
Harlan Municipal Utilities	MUNI	Transmission User	YES
Heartland Consumers Power District	STATE	Transmission User	YES
ITC Great Plains	ITC	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	YES
Kansas Municipal Energy Agency	MUNI	Transmission User	YES
Konza Transmission Company LLC	ITC	Transmission User	YES
KPP Energy	MUNI	Transmission User	YES
L and O Power Cooperative	COOP	Transmission User	YES
Lea County Electric Cooperative	COOP	Transmission User	YES
Lignite Energy Council	PUB INT	Transmission User	YES
Lincoln Electric System	MUNI	Transmission User	YES
Longview Infrastructure Southwest, LLC	ITC	Transmission User	YES
Matador Production Company	LG RET	Transmission User	YES
Midwest Energy	COOP	Transmission Owner	YES
Missouri Joint Municipal EUC	STATE	Transmission User	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	YES
Mountrail-Williams Electric Cooperative	COOP	Transmission User	YES
Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	YES
Nebraska Public Power District	STATE	Transmission Owner	YES
NextEra Energy Transmission	ITC	Transmission User	YES
NextEra Energy Transmission Southwest	ITC	Transmission User	YES
NextEra Plains and Eastern Clean Line	ITC	Transmission User	YES
NGL Water Solutions, LLC	LG RET	Transmission User	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES

Northwest Iowa Power Cooperative	COOP	Transmission User	YES
NorthWestern Energy PSC	IOU	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	YES
Oklahoma Municipal Power Authority	MUNI	Transmission User	YES
Omaha Public Power District	STATE	Transmission Owner	YES
Petroleum Alliance of Oklahoma	PUB INT	Transmission User	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Roughrider Electric Cooperative Inc.	COOP	Transmission User	YES
Southern Power	IPP	Transmission User	YES
Southern Star Central Gas Pipeline	LG RET	Transmission User	YES
Spearmint Renewable Development Company, LLC	IPP	Transmission User	YES
Sun2o Partners, LLC	IPP	Transmission User	YES
Sunflower Electric Power Corp	COOP	Transmission Owner	YES
Targa Northern LLC	LG RET	Transmission User	YES
Tenaska Power Services Co.	IPP	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri County Electric Cooperative	COOP	Transmission User	YES
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	YES
Viridon Southwest LLC	ITC	Transmission User	YES
Western Area Power Administration	FED	Transmission Owner	YES
Western Farmers Electric Cooperative	COOP	Transmission Owner	YES
Western Resource Advocates	PUB INT	Transmission User	YES
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	YES
Xcel Southwestern Public Service Company	IOU	Transmission Owner	YES
XO Energy	MKTR	Transmission User	YES

MOPC E-VOTE: Weighted Results	
Election	3. RR720 (SIR795) Conditional High Impact Large Loads (MWG)
Generated as of	2026-01-13 10:11:55.083
Number of voters who voted	94
TO's Voting	18
TU's Voting	76
Percentage of TU's Approving	89.74
Percentage of TO's Approving	90.91
Averaged Approval %	90.33

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Approve RR720 (SIR795) Conditional High Impact Large Load (CHILL) as presented.	Transmission Owner	11	10	1	6
	Transmission User	39	35	4	37

RECOMMENDATION	PASS
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3	1		2	100.00%
COOP	23	7		16	100.00%
FED	1			1	
IOU	14	10		3	100.00%
IPP	13	5		8	100.00%
ITC	13	11		2	100.00%
LG RET	5	3	1	1	75.00%
MKTR	2	2			100.00%
MUNI	8	3	1	4	75.00%
PUB INT	7	2		5	100.00%
STATE	5	1	3	1	25.00%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Energy United	PUB INT	Transmission User	Abstain
Advanced Power Alliance	ALT	Transmission User	Abstain
American Clean Power Association	ALT	Transmission User	Abstain
Basin Electric Power Cooperative	COOP	Transmission Owner	Abstain
City of Independence MO	MUNI	Transmission User	Abstain
Corn Belt Power Cooperative	COOP	Transmission User	Abstain
East River Electric Power Cooperative	COOP	Transmission User	Abstain
East Texas Electric Cooperative	COOP	Transmission User	Abstain
EDF power solutions NA	IPP	Transmission User	Abstain
EDP Renewables North America	IPP	Transmission User	Abstain
Enel Green Power North America	IPP	Transmission User	Abstain
Engie North America	IPP	Transmission User	Abstain
Eolian, LP	IPP	Transmission User	Abstain
Golden Spread Electric Cooperative	COOP	Transmission User	Abstain
Google Energy	LG RET	Transmission User	Abstain
Grain Belt Express Clean Line	ITC	Transmission User	Abstain
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	Abstain
Kansas Municipal Energy Agency	MUNI	Transmission User	Abstain
Konza Transmission Company LLC	ITC	Transmission User	Abstain

L and O Power Cooperative	COOP	Transmission User	Abstain
Lea County Electric Cooperative	COOP	Transmission User	Abstain
Leeward Renewables Energy, LLC	IPP	Transmission User	Abstain
Lincoln Electric System	MUNI	Transmission User	Abstain
Missouri River Energy Services	MUNI	Transmission User	Abstain
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	Abstain
Mountrail-Williams Electric Cooperative	COOP	Transmission User	Abstain
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	Abstain
Northwest Iowa Power Cooperative	COOP	Transmission User	Abstain
NorthWestern Energy PSC	IOU	Transmission User	Abstain
Oklahoma Office of the Attorney General	PUB INT	Transmission User	Abstain
Omaha Public Power District	STATE	Transmission Owner	Abstain
Roughrider Electric Cooperative Inc.	COOP	Transmission User	Abstain
Sierra Club	PUB INT	Transmission User	Abstain
Spearmint Renewable Development Company, LLC	IPP	Transmission User	Abstain
Sun2o Partners, LLC	IPP	Transmission User	Abstain
Sunflower Electric Power Corp	COOP	Transmission Owner	Abstain
Tri County Electric Cooperative	COOP	Transmission User	Abstain
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	Abstain
Western Area Power Administration	FED	Transmission Owner	Abstain
Western Farmers Electric Cooperative	COOP	Transmission Owner	Abstain
Western Resource Advocates	PUB INT	Transmission User	Abstain
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	Abstain
Xcel Southwestern Public Service Company	IOU	Transmission Owner	Abstain
Heartland Consumers Power District	STATE	Transmission User	NO
KPP Energy	MUNI	Transmission User	NO
Missouri Joint Municipal EUC	STATE	Transmission User	NO
Nebraska Public Power District	STATE	Transmission Owner	NO
Targa Northern LLC	LG RET	Transmission User	NO
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
Choctaw Fields Solar Project, LLC	IPP	Transmission User	YES
Clearway Power Marketing, LLC	IPP	Transmission User	YES
Continental Resources	LG RET	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Evergy Metro (KCP&L)	IOU	Transmission Owner	YES
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	YES
Grand River Dam Authority	STATE	Transmission Owner	YES
GridLiance High Plains	ITC	Transmission User	YES
GridLiance Peaks, LLC	ITC	Transmission User	YES
Guzman Energy	MKTR	Transmission User	YES
ITC Great Plains	ITC	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES

Lignite Energy Council	PUB INT	Transmission User	YES
Midwest Energy	COOP	Transmission Owner	YES
Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
NextEra Energy Resources	IPP	Transmission User	YES
NextEra Energy Transmission	ITC	Transmission User	YES
NextEra Energy Transmission Southwest	ITC	Transmission User	YES
NextEra Plains and Eastern Clean Line	ITC	Transmission User	YES
NGL Water Solutions, LLC	LG RET	Transmission User	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	YES
Oklahoma Municipal Power Authority	MUNI	Transmission User	YES
People's Electric Cooperative	COOP	Transmission User	YES
Petroleum Alliance of Oklahoma	PUB INT	Transmission User	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Southern Power	IPP	Transmission User	YES
Southern Star Central Gas Pipeline	LG RET	Transmission User	YES
Tenaska Power Services Co.	IPP	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri-State Generation and Transmission Association	COOP	Transmission User	YES
United Power Inc	COOP	Transmission User	YES
Viridon Southwest LLC	ITC	Transmission User	YES
Voltus, Inc.	ALT	Transmission User	YES
XO Energy	MKTR	Transmission User	YES

MOPC E-VOTE: Weighted Results	
Election	4. RR703 (SIR776) Demand Response and Peak Demand Assessment (Motion to Amend)
Generated as of	2026-01-13 13:30:11.3
Number of voters who voted	90
TO's Voting	17
TU's Voting	73
Percentage of TU's Approving	59.57
Percentage of TO's Approving	68.75
Averaged Approval %	64.16

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
(1) Approve RR 703 with changes to the implementation date to Summer 2028 and to allow SPP staff the discretion to make changes to RR 703 considering a post-season adjustment to BTM that is capped at a discrete point of delivery up the amount of increase in load from the forecasted load. (2) Support the cap on load modifiers base on the maximum of (2a) 2025 actual or (2b) the workbook submittals for years 25 – 27, until a replacement process is developed. (3) Remove the PDA provisions that would impose deficiency charges based on a post season peak demand review. (4) We propose conducting the seasonal analysis within PDA to identify the Load Responsible Entities that would be required to present the post season report outlined in my proposal: (4.a) Identify the entities with the Largest MW shortfall and the three entities with the largest % shortfall (4.b) Each be required to prepare a report: (4.b.i)Explaining the error in their load forecast and load modifier performance (4.b.ii)Identify changes taking place to address this error (4.c) Provide an updated report the following season, regardless of error magnitude, to review the effectiveness of changes.	Transmission Owner	16	11	5	1
	Transmission User	47	28	19	26

RECOMMENDATION	FAIL
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3	1	1	1	50.00%
COOP	20	7	9	4	43.75%
FED	1		1		0.00%
IOU	14	13	1		92.86%
IPP	10	3	2	5	60.00%
ITC	13	5	1	7	83.33%
LG RET	7		2	5	0.00%
MKTR	2	2			100.00%
MUNI	9	5	2	2	71.43%
PUB INT	6	2	2	2	50.00%
STATE	5	1	3	1	25.00%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Energy United	PUB INT	Transmission User	Abstain
American Clean Power Association	ALT	Transmission User	Abstain
City of Independence MO	MUNI	Transmission User	Abstain
ConocoPhillips Company	LG RET	Transmission User	Abstain
Corn Belt Power Cooperative	COOP	Transmission User	Abstain
EDF power solutions NA	IPP	Transmission User	Abstain
Engie North America	IPP	Transmission User	Abstain
Google Energy	LG RET	Transmission User	Abstain
GridLiance High Plains	ITC	Transmission User	Abstain
GridLiance Peaks, LLC	ITC	Transmission User	Abstain
ITC Great Plains	ITC	Transmission User	Abstain
Konza Transmission Company LLC	ITC	Transmission User	Abstain
KPP Energy	MUNI	Transmission User	Abstain
Lea County Electric Cooperative	COOP	Transmission User	Abstain
Matador Production Company	LG RET	Transmission User	Abstain
Missouri Joint Municipal EUC	STATE	Transmission User	Abstain
NextEra Energy Resources	IPP	Transmission User	Abstain
NextEra Energy Transmission	ITC	Transmission User	Abstain
NextEra Energy Transmission Southwest	ITC	Transmission User	Abstain
NextEra Plains and Eastern Clean Line	ITC	Transmission User	Abstain

Oklahoma Office of the Attorney General	PUB INT	Transmission User	Abstain
People's Electric Cooperative	COOP	Transmission User	Abstain
Southern Power	IPP	Transmission User	Abstain
Southern Star Central Gas Pipeline	LG RET	Transmission User	Abstain
Spearmint Renewable Development Company, LLC	IPP	Transmission User	Abstain
Sunflower Electric Power Corp	COOP	Transmission Owner	Abstain
Targa Northern LLC	LG RET	Transmission User	Abstain
Basin Electric Power Cooperative	COOP	Transmission Owner	NO
Choctaw Fields Solar Project, LLC	IPP	Transmission User	NO
Continental Resources	LG RET	Transmission User	NO
East River Electric Power Cooperative	COOP	Transmission User	NO
Grain Belt Express Clean Line	ITC	Transmission User	NO
Heartland Consumers Power District	STATE	Transmission User	NO
L and O Power Cooperative	COOP	Transmission User	NO
Lignite Energy Council	PUB INT	Transmission User	NO
Lincoln Electric System	MUNI	Transmission User	NO
Midwest Energy	COOP	Transmission Owner	NO
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	NO
Mountrail-Williams Electric Cooperative	COOP	Transmission User	NO
Municipal Energy Agency of Nebraska	MUNI	Transmission User	NO
Nebraska Public Power District	STATE	Transmission Owner	NO
NGL Water Solutions, LLC	LG RET	Transmission User	NO
NorthWestern Energy PSC	IOU	Transmission User	NO
Omaha Public Power District	STATE	Transmission Owner	NO
Petroleum Alliance of Oklahoma	PUB INT	Transmission User	NO
Roughrider Electric Cooperative Inc.	COOP	Transmission User	NO
Tenaska Power Services Co.	IPP	Transmission User	NO
Tri-State Generation and Transmission Association	COOP	Transmission User	NO
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	NO
Voltus, Inc.	ALT	Transmission User	NO
Western Area Power Administration	FED	Transmission Owner	NO
Advanced Power Alliance	ALT	Transmission User	YES
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
City Utilities of Springfield MO	MUNI	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
EDP Renewables North America	IPP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Enel Green Power North America	IPP	Transmission User	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Evergy Metro (KCP&L)	IOU	Transmission Owner	YES
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Grand River Dam Authority	STATE	Transmission Owner	YES
Guzman Energy	MKTR	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	YES
Kansas Muncipal Energy Agency	MUNI	Transmission User	YES
Leeward Renewables Energy, LLC	IPP	Transmission User	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	YES
Oklahoma Municipal Power Authority	MUNI	Transmission User	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Sierra Club	PUB INT	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri County Electric Cooperative	COOP	Transmission User	YES
Viridon Southwest LLC	ITC	Transmission User	YES
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	YES
Xcel Southwestern Public Service Company	IOU	Transmission Owner	YES
XO Energy	MKTR	Transmission User	YES

MOPC E-VOTE: Weighted Results	
Election	4. RR703 (SIR776) Demand Response and Peak Demand Assessment (SAWG)
Generated as of	2026-01-13 13:40:28.593
Number of voters who voted	89
TO's Voting	17
TU's Voting	72
Percentage of TU's Approving	50
Percentage of TO's Approving	37.5
Averaged Approval %	43.75

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Approve RR703 with changes to the implementation date to Summer 2028 and to allow SPP staff the discretion to make changes to RR703 considering a post-season adjustment to BTM that is capped at a discrete point of delivery up the amount of increase in load from the forecasted load.	Transmission Owner	16	6	10	1
	Transmission User	50	25	25	22

RECOMMENDATION	FAIL
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3		2	1	0.0%
COOP	21	17	3	1	85.0%
FED	1			1	-
IOU	14	1	13		7.1%
IPP	11		7	4	0.0%
ITC	13	2	4	7	33.3%
LG RET	6	1	1	4	50.0%
MKTR	2	1	1		50.0%
MUNI	8	5	1	2	83.3%
PUB INT	5	1	2	2	33.3%
STATE	5	3	1	1	75.0%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Energy United	PUB INT	Transmission User	Abstain
ConocoPhillips Company	LG RET	Transmission User	Abstain
EDF power solutions NA	IPP	Transmission User	Abstain
Google Energy	LG RET	Transmission User	Abstain
GridLiance High Plains	ITC	Transmission User	Abstain
GridLiance Peaks, LLC	ITC	Transmission User	Abstain
Kansas City Board of Public Utilities	MUNI	Transmission User	Abstain
Konza Transmission Company LLC	ITC	Transmission User	Abstain
KPP Energy	MUNI	Transmission User	Abstain
Missouri Joint Municipal EUC	STATE	Transmission User	Abstain
NextEra Energy Resources	IPP	Transmission User	Abstain
NextEra Energy Transmission	ITC	Transmission User	Abstain
NextEra Energy Transmission Southwest	ITC	Transmission User	Abstain

NextEra Plains and Eastern Clean Line	ITC	Transmission User	Abstain
Oklahoma Office of the Attorney General	PUB INT	Transmission User	Abstain
People's Electric Cooperative	COOP	Transmission User	Abstain
Southern Power	IPP	Transmission User	Abstain
Southern Star Central Gas Pipeline	LG RET	Transmission User	Abstain
Spearmint Renewable Development Company, LLC	IPP	Transmission User	Abstain
Targa Northern LLC	LG RET	Transmission User	Abstain
Viridon Southwest LLC	ITC	Transmission User	Abstain
Voltus, Inc.	ALT	Transmission User	Abstain
Western Area Power Administration	FED	Transmission Owner	Abstain
Advanced Power Alliance	ALT	Transmission User	NO
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	NO
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	NO
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	NO
AEP Southwestern Transmission Co.	IOU	Transmission User	NO
American Clean Power Association	ALT	Transmission User	NO
Choctaw Fields Solar Project, LLC	IPP	Transmission User	NO
EDP Renewables North America	IPP	Transmission User	NO
Enel Green Power North America	IPP	Transmission User	NO
Evergy Kansas Central (Westar)	IOU	Transmission Owner	NO
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	NO
Evergy Metro (KCP&L)	IOU	Transmission Owner	NO
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	NO
Grand River Dam Authority	STATE	Transmission Owner	NO
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	NO
Kiowa County Solar Project, LLC	IPP	Transmission User	NO
Leeward Renewables Energy, LLC	IPP	Transmission User	NO
Lignite Energy Council	PUB INT	Transmission User	NO
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	NO
NGL Water Solutions, LLC	LG RET	Transmission User	NO
Northwest Iowa Power Cooperative	COOP	Transmission User	NO
NorthWestern Energy PSC	IOU	Transmission User	NO
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	NO
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	NO
Oklahoma Municipal Power Authority	MUNI	Transmission User	NO
Prairie Wind Transmission	ITC	Transmission User	NO
Savion LLC	IPP	Transmission User	NO
Tenaska Power Services Co.	IPP	Transmission User	NO
Transource Energy	ITC	Transmission User	NO
Transource Missouri	ITC	Transmission User	NO
Transource Oklahoma	ITC	Transmission User	NO
Tri County Electric Cooperative	COOP	Transmission User	NO
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	NO
Xcel Southwestern Public Service Company	IOU	Transmission Owner	NO
XO Energy	MKTR	Transmission User	NO
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES

Basin Electric Power Cooperative	COOP	Transmission Owner	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
City of Independence MO	MUNI	Transmission User	YES
Continental Resources	LG RET	Transmission User	YES
Corn Belt Power Cooperative	COOP	Transmission User	YES
East River Electric Power Cooperative	COOP	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Grain Belt Express Clean Line	ITC	Transmission User	YES
Guzman Energy	MKTR	Transmission User	YES
Heartland Consumers Power District	STATE	Transmission User	YES
ITC Great Plains	ITC	Transmission User	YES
Kansas Municipal Energy Agency	MUNI	Transmission User	YES
L and O Power Cooperative	COOP	Transmission User	YES
Lea County Electric Cooperative	COOP	Transmission User	YES
Lincoln Electric System	MUNI	Transmission User	YES
Midwest Energy	COOP	Transmission Owner	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	YES
Mountrail-Williams Electric Cooperative	COOP	Transmission User	YES
Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
Nebraska Public Power District	STATE	Transmission Owner	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Omaha Public Power District	STATE	Transmission Owner	YES
Petroleum Alliance of Oklahoma	PUB INT	Transmission User	YES
Roughrider Electric Cooperative Inc.	COOP	Transmission User	YES
Tri-State Generation and Transmission Association	COOP	Transmission User	YES
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	YES
Western Farmers Electric Cooperative	COOP	Transmission Owner	YES

MOPC E-VOTE: Weighted Results	
Election	4. RR703 (SIR776) Demand Response and Peak Demand Assessment (Motion from the Floor)
Generated as of	2026-01-13 14:15:31.277
Number of voters who voted	90
TO's Voting	18
TU's Voting	72
Percentage of TU's Approving	91.67
Percentage of TO's Approving	83.33
Averaged Approval %	87.5

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Recommend that SPP Staff be directed to modify RR703 to alter the Peak Demand Assessment to focus only on the forecast impacts of load-modifying Demand Response resources with a goal of bringing the revised Revision Request to the SAWG and other working groups prior to the April MOPC meeting.	Transmission Owner	18	15	3	0
	Transmission User	60	55	5	12

RECOMMENDATION	PASS
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3	3			100%
COOP	22	19	3		86%
FED	1	1			100%
IOU	14	14			100%
IPP	12	6	3	3	67%
ITC	12	6		6	100%
LG RET	5	5			100%
MKTR	2	2			100%
MUNI	9	8		1	100%
PUB INT	5	3		2	100%
STATE	5	3	2		60%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
EDF power solutions NA	IPP	Transmission User	Abstain
GridLiance High Plains	ITC	Transmission User	Abstain
GridLiance Peaks, LLC	ITC	Transmission User	Abstain
ITC Great Plains	ITC	Transmission User	Abstain
Leeward Renewables Energy, LLC	IPP	Transmission User	Abstain
Lincoln Electric System	MUNI	Transmission User	Abstain
NextEra Energy Resources	IPP	Transmission User	Abstain
NextEra Energy Transmission	ITC	Transmission User	Abstain
NextEra Energy Transmission Southwest	ITC	Transmission User	Abstain
NextEra Plains and Eastern Clean Line	ITC	Transmission User	Abstain
Oklahoma Office of the Attorney General	PUB INT	Transmission User	Abstain
Petroleum Alliance of Oklahoma	PUB INT	Transmission User	Abstain

Choctaw Fields Solar Project, LLC	IPP	Transmission User	NO
Kiowa County Solar Project, LLC	IPP	Transmission User	NO
Lea County Electric Cooperative	COOP	Transmission User	NO
Nebraska Public Power District	STATE	Transmission Owner	NO
Omaha Public Power District	STATE	Transmission Owner	NO
Savion LLC	IPP	Transmission User	NO
Tri County Electric Cooperative	COOP	Transmission User	NO
Western Farmers Electric Cooperative	COOP	Transmission Owner	NO
Advanced Energy United	PUB INT	Transmission User	YES
Advanced Power Alliance	ALT	Transmission User	YES
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
American Clean Power Association	ALT	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES
Basin Electric Power Cooperative	COOP	Transmission Owner	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
City of Independence MO	MUNI	Transmission User	YES
City Utilities of Springfield MO	MUNI	Transmission User	YES
Continental Resources	LG RET	Transmission User	YES
Corn Belt Power Cooperative	COOP	Transmission User	YES
East River Electric Power Cooperative	COOP	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
EDP Renewables North America	IPP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Enel Green Power North America	IPP	Transmission User	YES
Eolian, LP	IPP	Transmission User	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Evergy Metro (KCP&L)	IOU	Transmission Owner	YES
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Google Energy	LG RET	Transmission User	YES
Grain Belt Express Clean Line	ITC	Transmission User	YES
Grand River Dam Authority	STATE	Transmission Owner	YES
Guzman Energy	MKTR	Transmission User	YES
Heartland Consumers Power District	STATE	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	YES
Kansas Municipal Energy Agency	MUNI	Transmission User	YES
Konza Transmission Company LLC	ITC	Transmission User	YES
KPP Energy	MUNI	Transmission User	YES
L and O Power Cooperative	COOP	Transmission User	YES
Lignite Energy Council	PUB INT	Transmission User	YES
Midwest Energy	COOP	Transmission Owner	YES

Missouri Joint Municipal EUC	STATE	Transmission User	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	YES
Mountrail-Williams Electric Cooperative	COOP	Transmission User	YES
Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	YES
NGL Water Solutions, LLC	LG RET	Transmission User	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Northwest Iowa Power Cooperative	COOP	Transmission User	YES
NorthWestern Energy PSC	IOU	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	YES
Oklahoma Municipal Power Authority	MUNI	Transmission User	YES
People's Electric Cooperative	COOP	Transmission User	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Roughrider Electric Cooperative Inc.	COOP	Transmission User	YES
Southern Power	IPP	Transmission User	YES
Southern Star Central Gas Pipeline	LG RET	Transmission User	YES
Spearmint Renewable Development Company, LLC	IPP	Transmission User	YES
Sunflower Electric Power Corp	COOP	Transmission Owner	YES
Targa Northern LLC	LG RET	Transmission User	YES
Tenaska Power Services Co.	IPP	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri-State Generation and Transmission Association	COOP	Transmission User	YES
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	YES
Voltus, Inc.	ALT	Transmission User	YES
Western Area Power Administration	FED	Transmission Owner	YES
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	YES
Xcel Southwestern Public Service Company	IOU	Transmission Owner	YES
XO Energy	MKTR	Transmission User	YES

MOPC E-VOTE: Weighted Results	
Election	5. RR534 Limit Long-Term Service to Interconnection Limit (TWG)
Generated as of	2026-01-13 14:33:36.527
Number of voters who voted	88
TO's Voting	17
TU's Voting	71
Percentage of TU's Approving	98.33
Percentage of TO's Approving	100
Averaged Approval %	99.17

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Approve RR534 Limit Long-Term Service to Interconnection Service Amount as presented.	Transmission Owner	17	17	0	0
	Transmission User	60	59	1	10

RECOMMENDATION	PASS
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3	1		2	100.00%
COOP	22	22			100.00%
FED					
IOU	14	14			100.00%
IPP	13	11		1	100.00%
ITC	12	11		1	100.00%
LG RET	5	4		1	100.00%
MKTR	1	1			100.00%
MUNI	9	7	1	1	87.50%
PUB INT	5	2		3	100.00%
STATE	4	3		1	100.00%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Power Alliance	ALT	Transmission User	Abstain
ConocoPhillips Company	LG RET	Transmission User	Abstain
EDP Renewables North America	IPP	Transmission User	Abstain
Grain Belt Express Clean Line	ITC	Transmission User	Abstain
Kansas Muncipal Energy Agency	MUNI	Transmission User	Abstain
Missouri Joint Municipal EUC	STATE	Transmission User	Abstain
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	Abstain
Oklahoma Office of the Attorney General	PUB INT	Transmission User	Abstain
Sierra Club	PUB INT	Transmission User	Abstain
Voltus, Inc.	ALT	Transmission User	Abstain
City Utilities of Springfield MO	MUNI	Transmission User	NO
Advanced Energy United	PUB INT	Transmission User	YES
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
American Clean Power Association	ALT	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES

Basin Electric Power Cooperative	COOP	Transmission Owner	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
City of Independence MO	MUNI	Transmission User	YES
Continental Resources	LG RET	Transmission User	YES
Corn Belt Power Cooperative	COOP	Transmission User	YES
East River Electric Power Cooperative	COOP	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
EDF power solutions NA	IPP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Enel Green Power North America	IPP	Transmission User	YES
Engie North America	IPP	Transmission User	YES
Eolian, LP	IPP	Transmission User	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Evergy Metro (KCP&L)	IOU	Transmission Owner	YES
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Google Energy	LG RET	Transmission User	YES
Grand River Dam Authority	STATE	Transmission Owner	YES
GridLiance High Plains	ITC	Transmission User	YES
GridLiance Peaks, LLC	ITC	Transmission User	YES
Guzman Energy	MKTR	Transmission User	YES
ITC Great Plains	ITC	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	YES
Kiowa County Solar Project, LLC	IPP	Transmission User	YES
Konza Transmission Company LLC	ITC	Transmission User	YES
KPP Energy	MUNI	Transmission User	YES
L and O Power Cooperative	COOP	Transmission User	YES
Lea County Electric Cooperative	COOP	Transmission User	YES
Leeward Renewables Energy, LLC	IPP	Transmission User	YES
Lignite Energy Council	PUB INT	Transmission User	YES
Lincoln Electric System	MUNI	Transmission User	YES
Midwest Energy	COOP	Transmission Owner	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	YES
Mountrail-Williams Electric Cooperative	COOP	Transmission User	YES

Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
Nebraska Public Power District	STATE	Transmission Owner	YES
NextEra Energy Resources	IPP	Transmission User	YES
NextEra Energy Transmission	ITC	Transmission User	YES
NextEra Energy Transmission Southwest	ITC	Transmission User	YES
NextEra Plains and Eastern Clean Line	ITC	Transmission User	YES
NGL Water Solutions, LLC	LG RET	Transmission User	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Northwest Iowa Power Cooperative	COOP	Transmission User	YES
NorthWestern Energy PSC	IOU	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Oklahoma Gas & Electric-Transmission	IOU	Transmission User	YES
Oklahoma Municipal Power Authority	MUNI	Transmission User	YES
Omaha Public Power District	STATE	Transmission Owner	YES
People's Electric Cooperative	COOP	Transmission User	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Roughrider Electric Cooperative Inc.	COOP	Transmission User	YES
Savion LLC	IPP	Transmission User	YES
Southern Power	IPP	Transmission User	YES
Southern Star Central Gas Pipeline	LG RET	Transmission User	YES
Spearmint Renewable Development Company, LLC	IPP	Transmission User	YES
Sunflower Electric Power Corp	COOP	Transmission Owner	YES
Tenaska Power Services Co.	IPP	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri County Electric Cooperative	COOP	Transmission User	YES
Tri-State Generation and Transmission Association	COOP	Transmission User	YES
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	YES
Western Farmers Electric Cooperative	COOP	Transmission Owner	YES
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	YES
Xcel Southwestern Public Service Company	IOU	Transmission Owner	YES

MOPC E-VOTE: Weighted Results	
Election	6. RTO Expansion Planning Reserve Margin (SAWG)
Generated as of	2026-01-13 14:57:20.15
Number of voters who voted	82
TO's Voting	17
TU's Voting	65
Percentage of TU's Approving	92.31
Percentage of TO's Approving	100
Averaged Approval %	96.15

Motion/Recommendation	Voters	Votes	YES	NO	ABSTAIN
Approve the recommendation for the RTOE Planning Reserve Margin: • Summer PRM—beginning Summer 2027: 19% • Winter PRM—beginning Winter 2027-2028: 40%.	Transmission Owner	15	15	0	2
	Transmission User	52	48	4	13

RECOMMENDATION	PASS
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Sector	Voters by Sector	YES	NO	Abstain	Approval
ALT	3	3			100%
COOP	22	20		2	100%
FED	1	1			100%
IOU	13	10		3	100%
IPP	8	6		2	100%
ITC	12	7		5	100%
LG RET	4	1	2	1	33%
MKTR	1		1		0%
MUNI	10	9		1	100%
PUB INT	4	2	1	1	67%
STATE	4	4			100%

MOPC E-VOTE: Raw Vote			
Member	Sector	TO/TU	Vote
Advanced Energy United	PUB INT	Transmission User	Abstain
Enel Green Power North America	IPP	Transmission User	Abstain
GridLiance High Plains	ITC	Transmission User	Abstain
GridLiance Peaks, LLC	ITC	Transmission User	Abstain
Midwest Energy	COOP	Transmission Owner	Abstain
NextEra Energy Resources	IPP	Transmission User	Abstain
NextEra Energy Transmission	ITC	Transmission User	Abstain
NextEra Energy Transmission Southwest	ITC	Transmission User	Abstain
NextEra Plains and Eastern Clean Line	ITC	Transmission User	Abstain
NorthWestern Energy PSC	IOU	Transmission User	Abstain
Oklahoma Municipal Power Authority	MUNI	Transmission User	Abstain
People's Electric Cooperative	COOP	Transmission User	Abstain
Southern Star Central Gas Pipeline	LG RET	Transmission User	Abstain
Xcel Energy Southwest Transmission Co.	IOU	Transmission User	Abstain
Xcel Southwestern Public Service Company	IOU	Transmission Owner	Abstain
Guzman Energy	MKTR	Transmission User	NO

Mewbourne Oil Company	LG RET	Transmission User	NO
NGL Water Solutions, LLC	LG RET	Transmission User	NO
Oklahoma Office of the Attorney General	PUB INT	Transmission User	NO
Advanced Power Alliance	ALT	Transmission User	YES
AEP Oklahoma Transmission Co.	IOU	Transmission Owner	YES
AEP Public Service Co. of Oklahoma	IOU	Transmission Owner	YES
AEP Southwestern Electric Power Co.	IOU	Transmission Owner	YES
AEP Southwestern Transmission Co.	IOU	Transmission User	YES
American Clean Power Association	ALT	Transmission User	YES
Arkansas Electric Cooperative Corporation	COOP	Transmission User	YES
Basin Electric Power Cooperative	COOP	Transmission Owner	YES
Central Power Electric Cooperative	COOP	Transmission User	YES
City of Independence MO	MUNI	Transmission User	YES
City Utilities of Springfield MO	MUNI	Transmission User	YES
Corn Belt Power Cooperative	COOP	Transmission User	YES
East River Electric Power Cooperative	COOP	Transmission User	YES
East Texas Electric Cooperative	COOP	Transmission User	YES
EDF power solutions NA	IPP	Transmission User	YES
EDP Renewables North America	IPP	Transmission User	YES
Empire District Electric Company dba Liberty Utilities	IOU	Transmission Owner	YES
Engie North America	IPP	Transmission User	YES
Eolian, LP	IPP	Transmission User	YES
Evergy Kansas Central (Westar)	IOU	Transmission Owner	YES
Evergy Kansas South (KGE-WESTAR)	IOU	Transmission Owner	YES
Evergy Metro (KCP&L)	IOU	Transmission Owner	YES
Evergy Missouri West (KCP&L GMO)	IOU	Transmission Owner	YES
Golden Spread Electric Cooperative	COOP	Transmission User	YES
Google Energy	LG RET	Transmission User	YES
Grain Belt Express Clean Line	ITC	Transmission User	YES
Harlan Municipal Utilities	MUNI	Transmission User	YES
Heartland Consumers Power District	STATE	Transmission User	YES
ITC Great Plains	ITC	Transmission User	YES
Kansas City Board of Public Utilities	MUNI	Transmission User	YES
Kansas Electric Power Cooperative (KEPCo)	COOP	Transmission User	YES
Kansas Municipal Energy Agency	MUNI	Transmission User	YES
Konza Transmission Company LLC	ITC	Transmission User	YES
KPP Energy	MUNI	Transmission User	YES
L and O Power Cooperative	COOP	Transmission User	YES
Lea County Electric Cooperative	COOP	Transmission User	YES

Lignite Energy Council	PUB INT	Transmission User	YES
Lincoln Electric System	MUNI	Transmission User	YES
Missouri Joint Municipal EUC	STATE	Transmission User	YES
Missouri River Energy Services	MUNI	Transmission User	YES
Mor-Gran-Sou Electric Co-op	COOP	Transmission User	YES
Mountrail-Williams Electric Cooperative	COOP	Transmission User	YES
Municipal Energy Agency of Nebraska	MUNI	Transmission User	YES
Natural Resources Defense Council, Inc.	PUB INT	Transmission User	YES
Nebraska Public Power District	STATE	Transmission Owner	YES
Northeast Texas Electric Cooperative	COOP	Transmission User	YES
Northwest Iowa Power Cooperative	COOP	Transmission User	YES
Oklahoma Gas & Electric- Electric Services	IOU	Transmission Owner	YES
Omaha Public Power District	STATE	Transmission Owner	YES
Prairie Wind Transmission	ITC	Transmission User	YES
Roughrider Electric Cooperative Inc.	COOP	Transmission User	YES
Southern Power	IPP	Transmission User	YES
Sunflower Electric Power Corp	COOP	Transmission Owner	YES
Tenaska Power Services Co.	IPP	Transmission User	YES
Transource Energy	ITC	Transmission User	YES
Transource Missouri	ITC	Transmission User	YES
Transource Oklahoma	ITC	Transmission User	YES
Tri County Electric Cooperative	COOP	Transmission User	YES
Tri-State Generation and Transmission Association	COOP	Transmission User	YES
Upper Missouri G. & T. Electric Cooperative, Inc.	COOP	Transmission User	YES
Voltus, Inc.	ALT	Transmission User	YES
Western Area Power Administration	FED	Transmission Owner	YES
Western Farmers Electric Cooperative	COOP	Transmission Owner	YES