PAPEI has begin again

3rd Round of Effectiveness were
due for most June 20,2018.

In reviewing print material See too much where the parent company is the focus and not the actual operator of the facilities Leads to confusion of the stakeholder

If the actual operator is not listed in material the material must be distributed again—Have seen this

LIASION with Emergency Officials

Include in your Liaison meetings Natural Gas may not be the only product you deal with

Mercaptan, Internal Corrosion Chemicals
Other chemicals

Have had Incidents that have dealt with things other than Natural Gas

O&M Issues
Not following Procedures

Hot works permits not documenting bell hole readings Have a CGI for a reason Have a Fire Extinguisher for a reason-1 man show call Fire Dept to assist Post warnings signs for a reason

WHEN IN EXCAVATED TRENCH & GASOUS ATMOSPHERE

SCBA
RESCUE HARNESS AND LINE

2018 OCC Hot Topics USE ALL EQUIPMENT PROVIDED

TAG Grants are available to nonprofit organizations like Municipals

Construction Practices Meet Code requirements The failure to retire services at the service tee-leaving 5'-10' service line and not getting located therefore getting cut

192.740 Effective March 24, 2017

For Each Individual Service line connected to production, gathering, or transmission pipelines

Each pressure regulating or limiting device, relief device (except rupture discs), automatic shutoff device, and associated equipment must be inspected and tested at least once every 3 calendar years, not exceeding 39 months

- (1) In good mechanical condition;
- (2) Adequate from the standpoint of capacity and reliability of operation for the service in which it is employed;
- (3) Set to control or relieve at the correct pressure consistent with the pressure limits of §192.197; and to limit the pressure on the inlet of the service regulator to 60 psi (414 kPa) gauge or less in case the upstream regulator fails to function properly; and
- (4) Properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.

192.740(c)

(c) This section does not apply to equipment installed on service lines that **Only** serve engines that power irrigation pumps.

Question—Does the meter for an irrigation meter only feed that irrigation asset or the dwelling also—an operator must know.

- PHMSA and NAPSR developed a set of Frequently Asked Questions (FAQs) to support implementation of the new rule.
- These Farm Tap FAQs were posted, but were withdrawn for further review and will be posted in the future for public comment following discussions with Stakeholders and NAPSR on implementation
- Farm Taps exist in many different scenarios
- FAQs seek to provide guidance for operators and regulators implementing the requirements of §192.740 and handling farm tap installations
- https://primis.phmsa.dot.gov/dimp/farmtap.htm

Farm Taps are included in the regulatory reform initiative discussions.

AGA proposed the option of DIMP or §192.740 tasks

Interim tools to support safety (e.g. stay of enforcement) are being reviewed

2018 OCC Hot Topics DI MP

Inspectors will continue to review you're A/A's—risk reducing measures during standard inspections

Transmission

Magnetism of Pipe after a MFL Type tool run

Have had Incidents contributed to it

Leads to Root bead cracking X-ray may not pick it up

Transmission

HCA review-failed to substantiate if a Building Intended for Human Occupancy meets HCA status

Verification of NPMS miles and Annual report Miles PHMSA will send you a notice if a discrepancy Probably will get one from the OCC also

NPMS is suppose to go to a Google Earth Based Format

Intrastate Pipeline Facilities Overview - Gas

Transmission mileage:	6,229
Distribution mileage:	33,834
Master Meter mileage:	<100
Number of Services:	1,236,251
Gathering Line Mileage:	801
Estimated Unregulated Gathering Line Mileage:	30,000-40,000
Gas Underground Storage Facilities:	6
Total Number of Operators:	258
Master Meter Operators:	90

Portal Operator Update

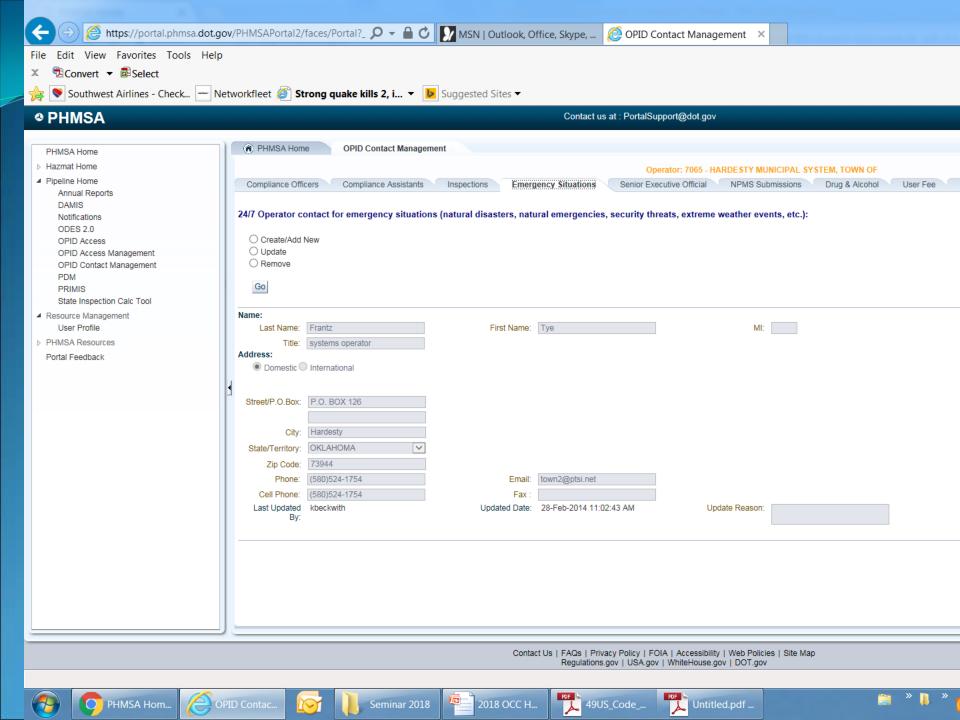
https://portal.phmsa.dot.gov/PHMSAPortal2

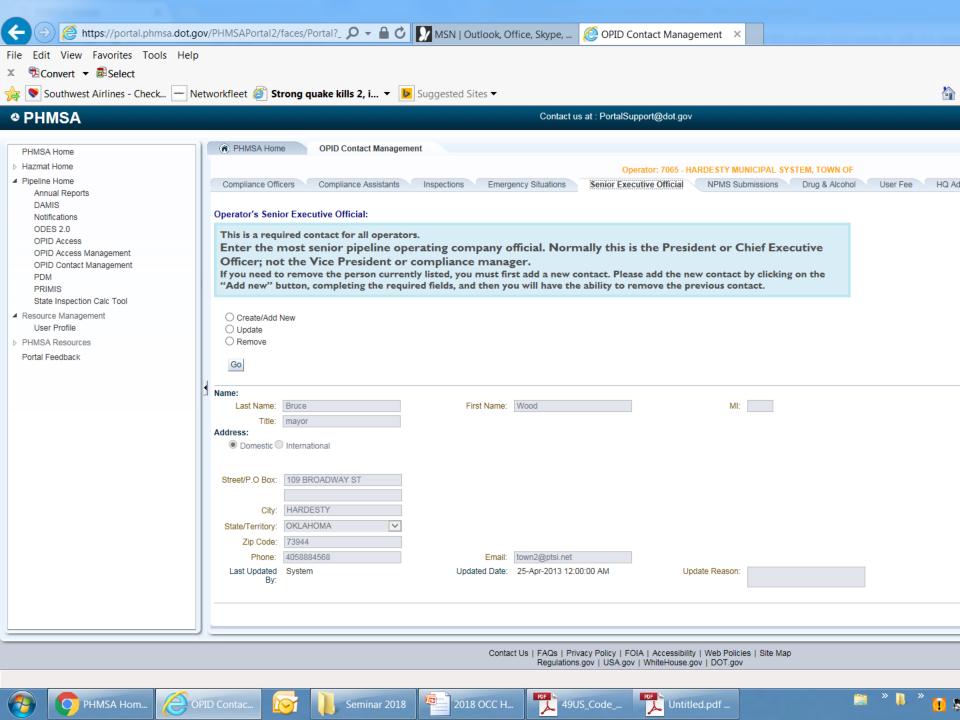


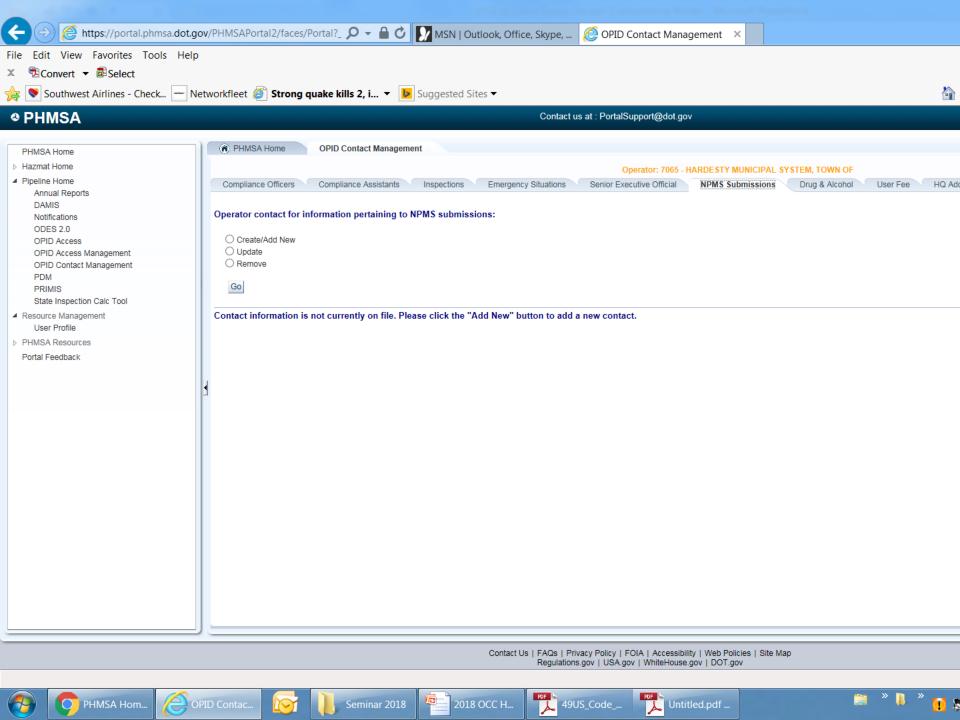
PHMSA Home Hazmat Home Pipeline Home Annual Reports DAMIS Notifications ODES 2.0 OPID Access OPID Access Management OPID Contact Management PDM PRIMIS State Inspection Calc Tool Resource Management User Profile PHMSA Resources Portal Feedback

	® PHMSA Home
(PHMSA Portal Home Page
	Announcements
	Date Received Message
	No announcements.
1	

R PHMSA Home **OPID Contact Management** PHMSA Home Hazmat Home Operator: 7065 - HARDESTY MUNICIPAL SYSTEM, TOWN OF ■ Pipeline Home Compliance Officers Compliance Assistants Inspections **Emergency Situations** Senior Executive Official NPMS Submissions User Fee HQ Address & Phone Num Drug & Alcohol Annual Reports DAMIS Operator contact overseeing compliance with 49 CFR Parts 191 - 199, i.e, the primary contact for regulatory issues: Notifications ODES 2.0 This is a required contact for all operators. If you need to remove the person currently listed, you must first add a new contact. OPID Access Please add the new contact, by clicking on the "Add new" button, completing the required fields, and then you will have the ability to OPID Access Management remove the previous contact. OPID Contact Management PDM **PRIMIS** O Create/Add New State Inspection Calc Tool O Update O Remove ■ Resource Management User Profile Go PHMSA Resources Portal Feedback Name: First Name: Tye Last Name: Frantz Title: systems operator Address: Domestic International Street/P.O.Box: P.O. BOX 126 HARDESTY 73944 State/Territory: OKLAHOMA Zip Code: (580)524-1754 town2@ptsi.net Re-enter Email: town2@ptsi.net kbeckwith Updated Date: 28-Feb-2014 10:44:38 AM Last Updated Update Reason: By:







Sub Standard POLY

CHAPTER 20 COMMISSION RULES CHANGES

NOT OFFICIAL—PROPOSED CHANGES

ONE EVERY OPERATOR WILL LOVE

THE \$5000.00 MAY BE GONE

VARIOUS VERBAGE CHANGES— OWNER/OPERATOR REQUIRMENTS

1 HOUR REPORTING REQUIREMENTS OF FEDERAL REPORTABLE

TELEPHONIC NOTICE OF EVACUATION OF A BUILDING

RESTRICTIONS ON CONNECTIONS TO CONSUMERS

THE 5001 NOTICE OF CONSTRUCTION HAS BEEN MODIFIED PLEASE USE—ON OUR WEBSITE

Added the requirement to notify excavator of size of pipe and material—IE Steel, Poly etc

Telephonic/Electronic Reporting of damages caused by excavator-NOTIFY PLS within 1 hr

Semiannual Written Report of damages caused be excavation

Mechanism to file complaints of failure to follow Underground Damage Prevention Act

OQ Span of Control

1:0—qualified observing Non qualified
Steel Welding, Plastic Fusion,
Tapping-192.627 requires qualified crew
NDT-visual inspection of welds—192.241 requires
training per 1104 Section 9

CBD OIL be careful, may still contain THC and might test positive

Medical Marijuana—Legal in the state, Not by Feds

CERTIFICATES

QUESTIONS